



Constellation NewEnergy, Inc.
IL Historic "Green" Disclosure

Time Period January 1, 2021-December 31, 2021

*Percentage of electricity paired with RECs required to satisfy the RPS 0%

Percentage of electricity paired with RECs required in addition to, and over and above the RPS 100%

Renewable Resource Type	% of Resource	Location of Renewable Resource
Wind	100%	Texas

*Note: For compliance years ending on or after May 31, 2020, RES do not have an obligation pursuant to Section 16-115D of the Act to procure renewable energy resources. However, the electric utilities have a procurement plan that includes cost-effective renewable energy resources equal to a minimum percentage of each utility's load for all retail customers as follows: 16% by June 1, 2019; increasing by 1.5% each year thereafter to 25% by June 1, 2025; and 25% by June 1, 2026 and each year thereafter.